

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT abd _____* Location Abandoned - well never drilled - ~~Jan 12, 1982~~ 3-15-82

DATE FILED 10-15-80

LAND FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-39499

INDIAN

DRILLING APPROVED: 10-15-80

SPUDDED IN

COMPLETED

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5541' GR

DATE ABANDONED LA ~~Jan 12, 1982~~ LA 3-15-82FIELD: ~~CISCO AREA~~ 3/86 Greater Cisco

UNIT

COUNTY: GRAND

WELL NO. TUMBLEWEED #21-2

API NO. 43-019-30711

LOCATION 1700' FT. FROM (N) ☒ LINE.660' FT. FROM (E) ☒ LINE.

SE NE

1/4 - 1/4 SEC 21

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	21	AMBRA OIL & GAS COMPANY				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-39499
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Ambra Oil & Gas Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 115 South Main, Suite 420, Salt Lake City, UT 84111		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1700' FNL, 660' FEL, Sec. 21, T20S, R21E At proposed prod. zone		9. WELL NO. Tumbleweed 21-2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles northwest of Cisco, Utah		10. FIELD AND POOL, OR WILDCAT Cisco Area
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 640 acres	11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 21, T20S, R21E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 840'	19. PROPOSED DEPTH 3050'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5541		13. STATE Utah
22. APPROX. DATE WORK WILL START* November 10, 1980		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	3050'	65 sacks (cement to Mancos)

Well will be drilled to test the Entrada.
All shows encountered will be tested.

Blowout equipment to be used:

Rigan Torus BOP
Tested to 5000 PSI
with a 600 series power accumulator

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 10/15/80
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Production Manager DATE: 9-24-80
(This space for Federal or State office use)

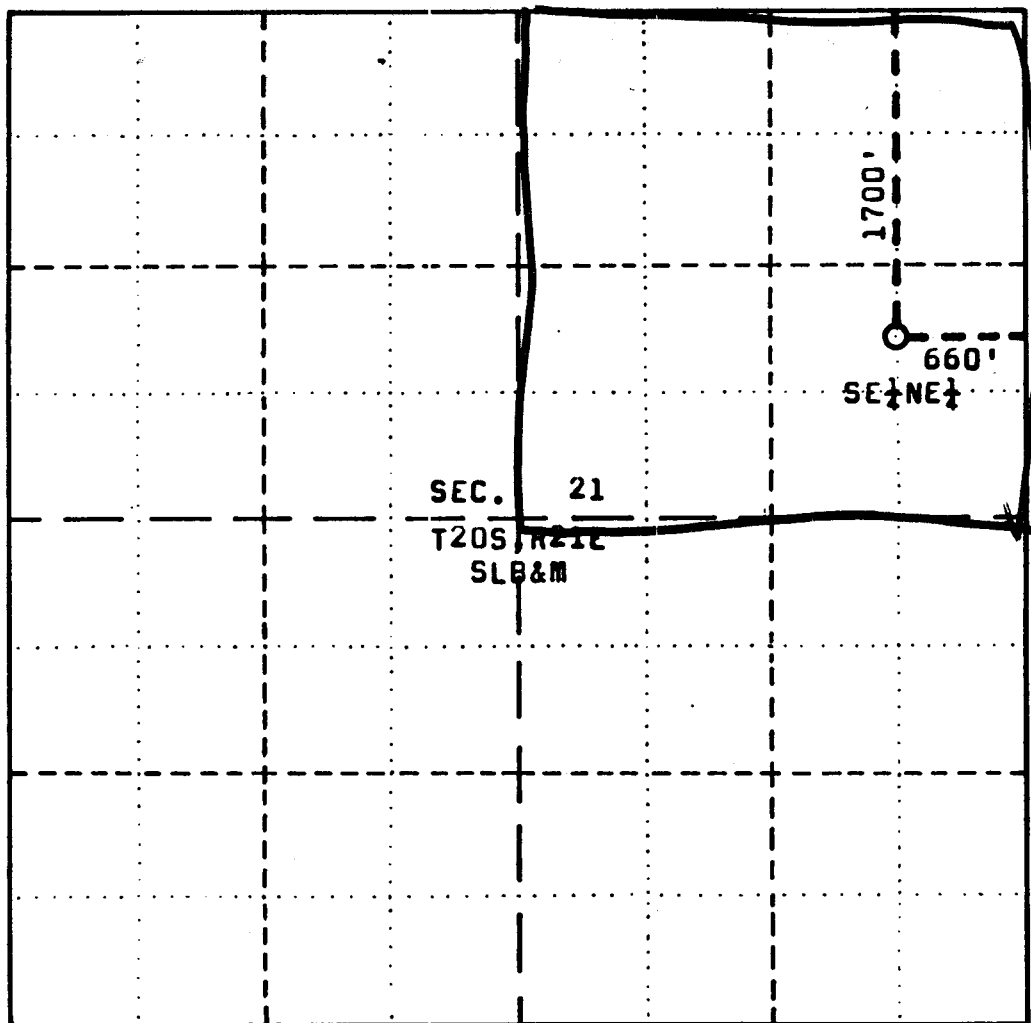
PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



SCALE: 1" = 1000'

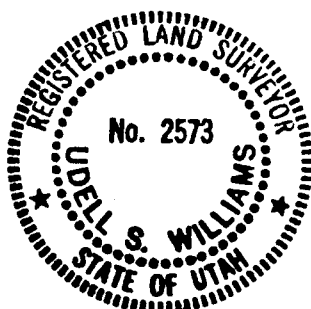
TUMBLEWEED NO. 21-2

Located South 1700 Feet from the North boundary and West 660 feet from the East boundary of Section 21, T20S, R21E, SLB&M.

North RP = 5534.0
East RP = 5535.5
South RP = 5544.3
West RP = 5544.7

Elev. 5541

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UdeLL S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

TUMBLEWEED NO. 21-2
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 21
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 9/19/80
DRAWN BY: USW DATE: 9/20/80

September 19, 1980

U.S. Geological Survey
1745 West 1700 South
2000 Administration Building
Salt Lake City, Utah 84104

RE: NTL-6
Supplementary Information
for APD 9-331-C

Attention: Mr. Ed Guynn

Application for Ambra Oil and Gas Company, a Utah Corporation to drill in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, T20S, R21E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface
	Dakota	2010' gas
	Cedar Mountain	2869' oil & gas
Jurassic	Morrison (Brushy Basin)	3061'
	Salt Wash	3238' oil & gas
	Summerville	3497'
	TD	3550'

4. Casing program: See Form 9-331-C.

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 series rigan torus of 7 1/16" I.D. BOP will be tested every 24 hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb. casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloroxide D.H. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock-Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system--none. (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head blow BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL) compensated neutrom & formation density (CNFD) caliber log (CL) sonic BHC. If casing is run, a cement bond log (CBL) and a gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is November 10, 1980 and should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditons which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sept. 24 1980
Date

Wesley Pettingill

Wesley Pettingill
Exploration Manager

September 19, 1980

U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Tumbleweed 21-2
Multipoint Requirements
to Accompany APD

Attention: Mr. Ed Gynn

1. Existing Roads

a. Proposed well site is staked. See surveyors plot.

b. Route and distance from nearest town or locatable reference point to where well access route leaves main road. West exit from Cisco/Bookcliff exit I-80, 11 miles due north toward Bookcliffs on the Cunningham Ranch Windy Mesa Road. Go past corral to the first road which intersects from the south (left). Open gate and proceed up this road (designated jeep trail). This trail intersects two NP Energy well locations and proceeds NW to the first intersection. At this point we will follow the existing Tumbleweed 21-1 access road or make use of the old existing jeep trail south of the Tumbleweed 21-1 well pad which will save approximately 250' of ground disturbance.

c. Access road (s) to location color coded or labeled, red lines.

d. If exploratory well, all existing roads within 3 miles. Sec. 14, 15, 16, 23, 24 - Main Cunningham Ranch access road. Sec. 22, 23 - Jeep trail unimproved surface scraped road. Sec. 23, 27 - Ambra Oil & Gas Tumbleweed #1 access road. Unimproved surface scraped. Sec. 27, (S $\frac{1}{2}$) 34 - C. C. Co. access road unimproved surface scraped. Sec. 22 - abandoned seismic road in the W $\frac{1}{2}$, unimproved surface scraped. Access road color coded in red with existing roads colored in blue.

e. If development well, all existing roads within 1 mile radius. The existing Tumbleweed 21-1 well access road. Unimproved surface scraped.

f. Plans for improvement and/or maintenance of existing roads: Main road is improved and maintained by Grand County. New road from existing road to each will be bladed out 15' path-like road. In the event of production, operator will work to maintain graded and improved road year-round, including regrading.

2. Planned Access Roads

1. Width: 15' bladed out on flat land.

2. Maximum grades: five degrees.

3. Turnout: Access road is straight, no turnouts needed.
4. Drainage design: small borrow pits on each side for easy draining. There are no major drainage problems.
5. Dry wash cuts and fills as per on-site inspection. No culverts wanted or needed. New dry wash cuts are anticipated but will be as per on-site inspection (if required).
6. Surfacing material: none needed. Land will be disturbed little. No foreign material needed or necessary.
7. Necessary gates, cattleguards, or fence cuts: none needed, no fences, etc.
8. New or reconstructed roads: Operator will make use of existing Tumbleweed 21-1 or existing access road location. We will construct a new road 15' wide, surface bladed, surface scraped from the Tumbleweed 21-1 location 860' due south to the Tumbleweed 21-2 location. The road will not be more than a 3% grade at any point. Dry wash will be graded out as according to on-site inspection. A small borrow cut will be added to each side for easy draining. Alternative; to use old existing jeep trail as described in 1b.

3. Location of Existing Wells

- a. See USGS topo map.
- b. Producing wells in one mile radius:
 1. Sec. 16 Sun International 16-1, oil & gas
 2. Sec. 16 Sun International, oil
 3. Sec. 21 Tumbleweed 21-1, oil WOTC
- c. Producing wells in a two mile radius
 1. Sec. 9 T (NENW), oil
 2. Sec. 10 Anschutz (NENW), oil & gas
 3. Sec. 10 Ut. CA (NWSE), oil & gas
 4. Sec. 14 N P Energy 14-1, gas
 5. Sec. 14 C & H (SENW), gas
 6. Sec. 14 N P Energy 14-3, gas
 7. Sec. 23 N P Energy 23-1, gas
 8. Sec. 27 Ambra Oil & Gas Tumbleweed #1, gas
 9. Sec. 27 Tumbleweed 27-2, oil
- d. There are no water, disposal, injection or observation wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities

- a. Operator currently controls no tank batteries, production facilities, oil and gas gathering lines, injection lines or disposal lines within a one mile radius of this well location. However, pending completion of the Tumbleweed 21-2 well and oil tank(s) and pump jack, will be installed on this well. However, if oil production is established on the Tumbleweed 21-2, a new tank battery and pump

jack will be added. In the event of gas in the Tumbleweed 21-2, a separator (two or three phase depending on type of Production) will be added along with metering facilities.

b. In the event of production, see enclosed sketch of anticipated production facilities. All open exposed pits will be fenced to protect area livestock and wildlife and an earthen fire bunker around any tanks. Any gas lines will be laid on the surface to the main 4" Northwest Pipeline gathering trunk in the NE $\frac{1}{4}$ of Sec. 23.

c. Plan for rehabilitation of the stripped areas no longer needed for operations after construction; this will be fenced until fluid evaporates and filled in. That will be reseeded anywhere from October 15 to November 15, as required by the BLM. The seeding prescribed by the BLM will be used. The surface area is basically flat, however, the area will be graded to the original contours. Construction of rehabilitation will be limited to the original well pad and at no time will any of our operations require any more area than the requested well pad (200' x 200'). However actual well pad will be 100' x 100'. All stock piled surface soil will be graded back over the location after contouring.

5. Location and Type of Water Supply

a. Show location of description: Nash Wash; indicated in green, two miles east of location. Permission for water usage has been granted by W. C. Cunningham Cattle Company and also by our contractor, Stan Starner of Starner Drilling who also has valid agreements to use this water from Bill Cunningham. Arrangements will be made for him with respect to using water sources.

b. State method of transporting water: water tank truck. No new roads or pipelines will be required for a water supply.

c. No water well planned or needed.

6. Source of Construction Materials

a. None used or needed, this is flat desert land on mancos shale formations. In this area the best method of road construction is to blade road lightly water pack down when ground is disturbed a great deal the road is poor and not easy to travel. When lightly bladed with borrow pits to each side for easy drainage, no additional material is needed. The location will be on federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 16 miles west. Until production is established, road will be surface scraped dirt road from the existing road to the proposed well location.

b. See AEC topo map enclosed.

7. Methods of Handling Waste Disposal

1. Cutting: Waste pits as shown on detail or drill site.

2. Drilling fluids: pits

3. Produced fluids (oil and water) tanks and pits. The blowey line will be 125' long, centered and angled down into the trenched pit. It will be anchored. The blowey line will be misted while drilling with air.

4. Sewage: self-contained trailer.

5. Garbage: Garbage and waste materials will go in a burn cage and then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away.

6. The area will be free of trash and debris when rig moves out.

8. Auxiliary Facilities

none other than trailer and dog house.

9. Well-Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200' (required size, but actual drill pad will be much smaller). Drill pad is flat and will require few cuts and fills. Anything more than minimum cuts and fills will be discussed as per on-site inspection. Surface soil will be stock piled on the west side of location, 12" high. Size of well pad contingent on surface area available.

2. Mud tanks, reserve, burn and trash pits, etc. See drawing.

3. See drawing.

4. Pits are to be unlined. They will be fenced on three sides with sheep wire and one strand of barb wire from the time construction of the pit is completed until drilling operations are completed. At this time, if there is any fluid in the pit the fourth side will be fenced in the same manner until all fluids evaporate. We will work with field representative from USGS or BLM for any additional needs.

10. Plans for Restoration of Surface

1. We will backfill and level to contour of land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of reseeding following BLM instruction (October 15 to November 15).

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley, only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 11 miles away and the nearest town, Cisco, is 15 miles to the southeast with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main Street, Suite 420
Salt Lake City, Utah 84111

Telephone: (801) 532-6640

Attention: Kerry Miller, Wes Pettingill


13. Certification

The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in Item 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMBRA OIL & GAS COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-24-80

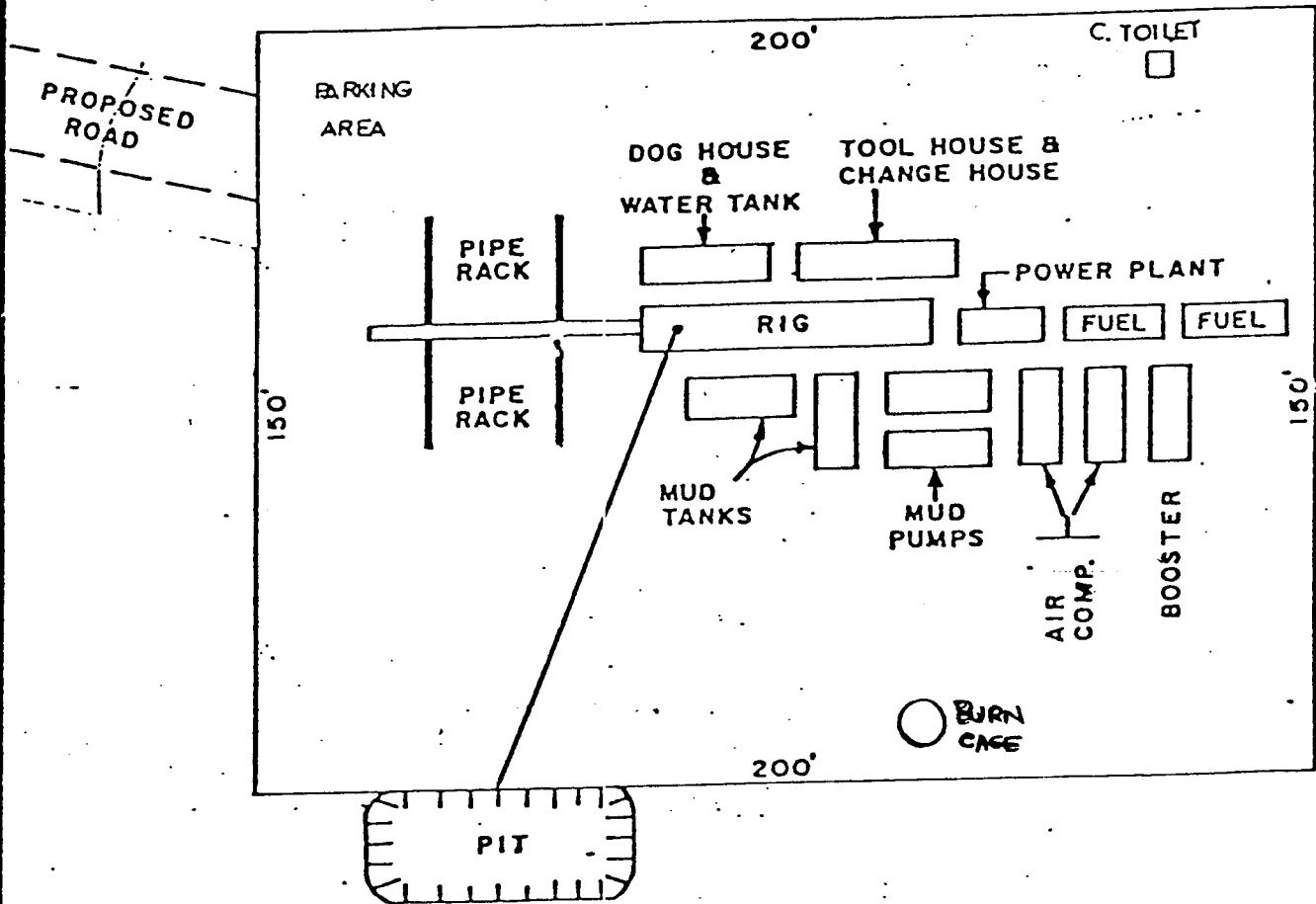
Date



Kerry M. Miller
Production Manager



SCALE: 1" = 40'

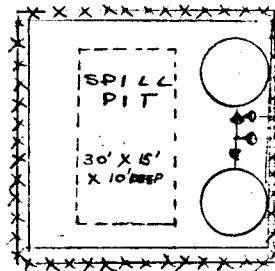


TOP SOIL STOCKPILE 12" HIGH

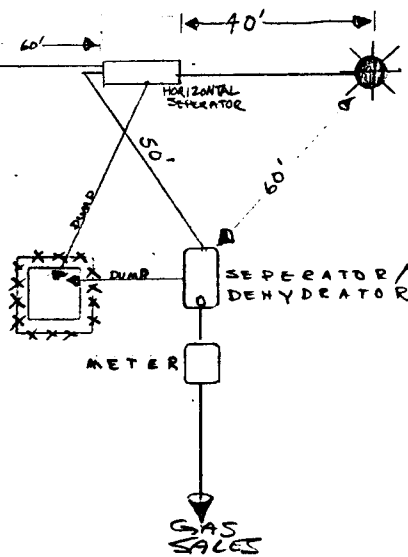


TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED

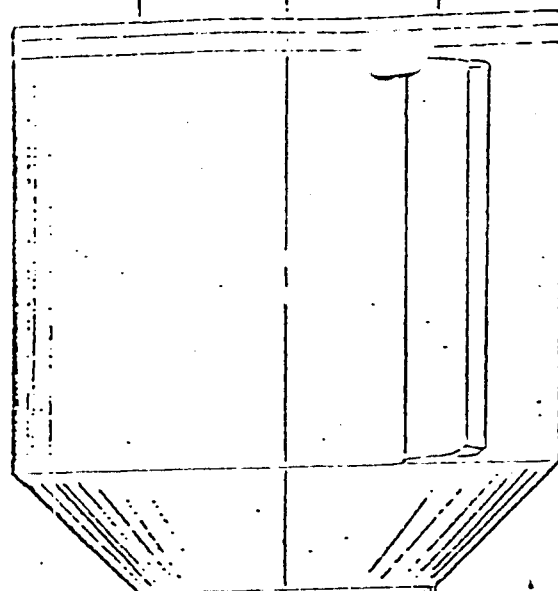


PIT IS
15' X 8' X
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'



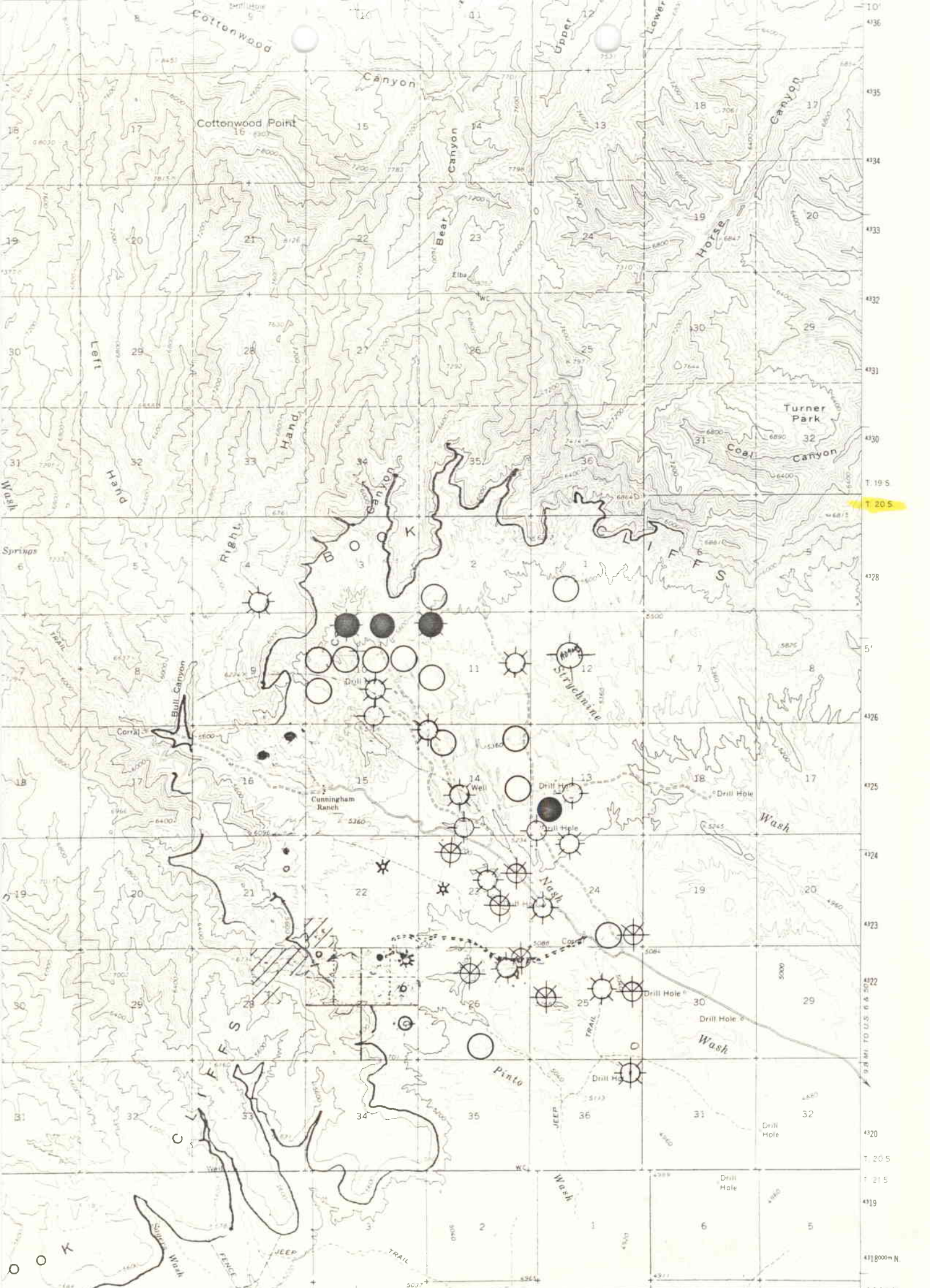
ROTATION
HEAD

8" FLOWLINE

RIGAN TORUS
(NYP CLOSING
B.O.P)

POWER ACCUMULATOR ←

8 5/8" SURFACE CASING



THOMPSON
4061 I
SCALE 1:62,500

0 5000 10000 15000 20000 25000 FEET
0 5 10 15 20 KILOMETERS

CONTOUR INTERVAL 80 FEET
DOTTED LINES REPRESENT 40 FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

Approved Well Locations
& Existing Wells

ROAD CLASSIFICATION
Light duty ——— Unimproved dirt ———

○ State Route

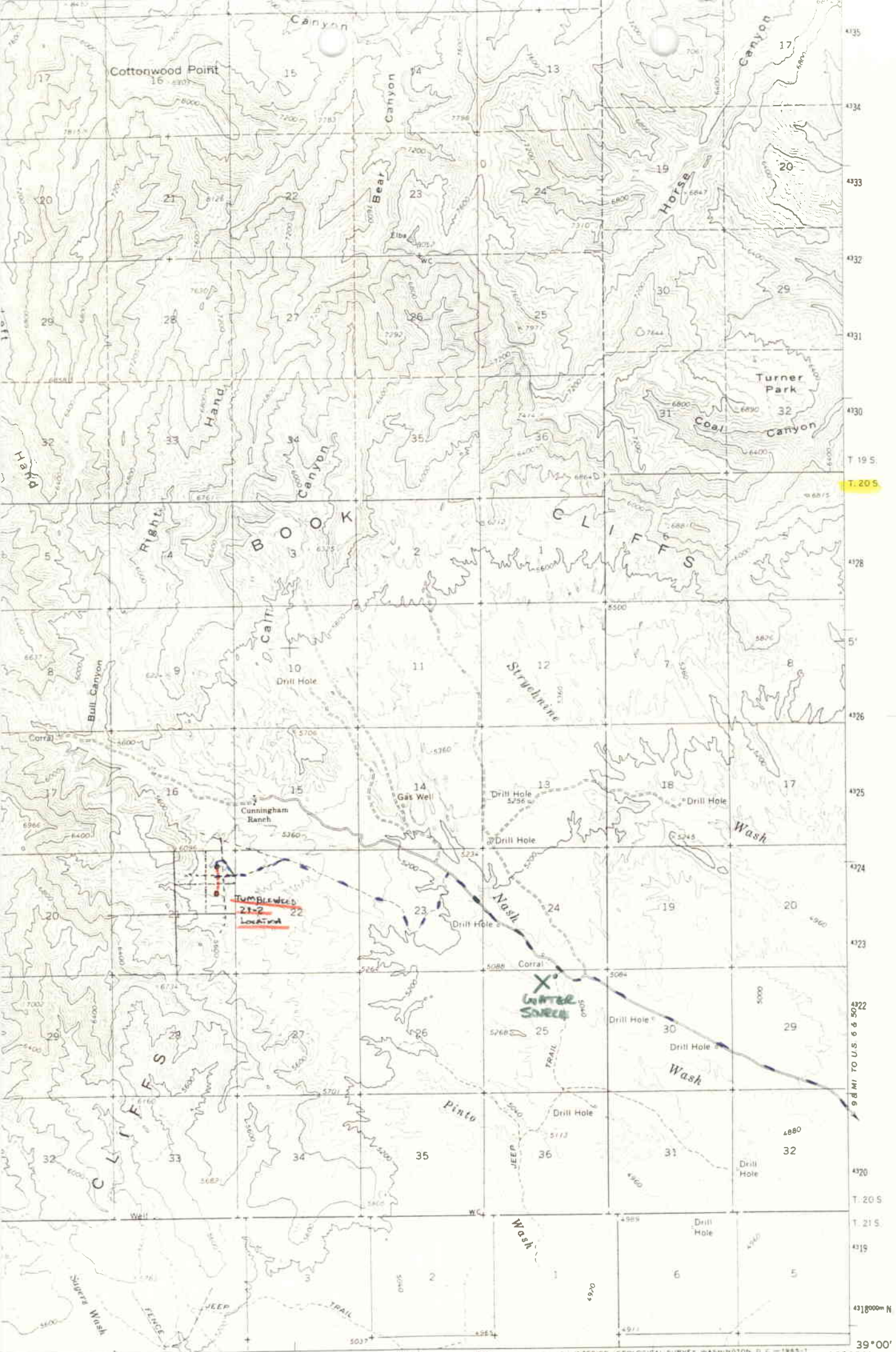
GRAND Co.
SEGO CANYON, UTAH
N3900—W10930/15
1963

AMS 4062 II—SERIES V797

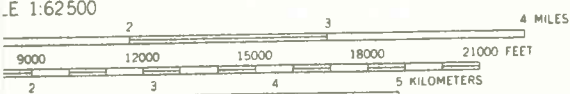
UTAH

QUADRANGLE LOCATION

P COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
GICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
NG TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



HOMPSONI
4061 I
E 1:62500



INTERVAL 80 FEET
PRESENT 40 FOOT CONTOURS
MEAN SEA LEVEL

NATIONAL MAP ACCURACY STANDARDS
DENVER 25, COLORADO OR WASHINGTON 25, D. C.
MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



QUADRANGLE LOCATION

INTERIOR GEOLOGICAL SURVEY WASHINGTON D. C. - 1985-1
R. 22 E

ROAD CLASSIFICATION
Light-duty ——— Unimproved dirt - - - - -
○ State Route

GRAND Co.
SEGO CANYON, UTAH
N3900—W10930/15

1963

AMS 4062 II—SERIES V797

**** FILE NOTATIONS ****

DATE: Oct 19, 1980

OPERATOR: Amstar Oil & Gas Co.

WELL NO: Jumblerwell # 21-2

Location: Sec. 21 T. 20S R. 21E County: Grand

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30711

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in Case 102-143 TTP
9/26/79

Administrative Aide: _____

APPROVAL LETTER:-

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-143 9/26/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation 21

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

October 17, 1980

Ambra Oil & Gas Company
115 South Main , Suite 420
Salt Lake City, Utah

Re: Well No. Tumbleweed 21-²
Sec. 21, T. 20S, R. 21E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30811.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka

Cleon B. Feight
Director

/ka
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
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2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Suite 420, Salt Lake City, UT 84111

At surface
1700' FNL, 660' FEL, Sec. 21, T20S, R21E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Cisco, Utah

15 miles northwest of Casper

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 660'
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 840'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5541

16. NO. OF ACRES IN LEASE

640 acres

19. PROPOSED DEPTH
3050'

17. NO. OF ACRES ASSIGNED
TO THIS WELL 40 acres

20. ROTARY OR CABLE TOOLS
rotary-air

22. APPROX. DATE WORK WILL START:
November 10, 1980

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	3050'	65 sacks (cement to Mancos)

Well will be drilled to test the Entrada.
All shows encountered will be tested.

Blowout equipment to be used:

Rigan Torus BOP
Tested to 5000 PSI
with a 600 series power accumulator

RECEIVED

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

APPROVAL DATE

PERMIT NO.

(ORIG. S&D.) R. A. HENRICKS

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FOR E. W. GYNN
DISTRICT ENGINEER

DATE

FEB 20 1981

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

***See Instructions On Reverse Side**

NOTICE OF APPROVAL

ST. DG



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1583 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

March 30, 1981

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET

Gentlemen:

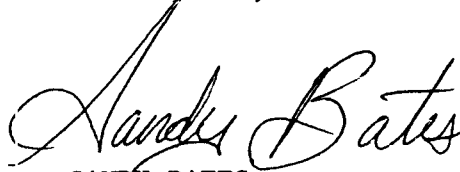
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

ATTACHED SHEET:

WELL NO. BROWNDIRT #2
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. BROWNDIRT #3
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #21-2
Sec. 21, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO MESA #23-2
Sec. 23, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-3-80-B
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-6
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO SPRINGS #9-1
Sec. 9, T. 20S. R. 23E.
GRAND COUNTY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Location not drilled
2. NAME OF OPERATOR
AMBRA OIL & GAS COMPANY
3. ADDRESS OF OPERATOR
115 South Main, #420, SLC, UT 84111
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FNL 660' FEL Sec. 21 T20S,
AT TOP PROD. INTERVAL: R21E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Not drilled | | |

5. LEASE
U-39499
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
N/A
9. WELL NO.
Tumbleweed #21-2
10. FIELD OR WILDCAT NAME
Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T20S, R21E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This location has not been drilled. The well will be drilled within 6 months of this notice.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kent A. Swanson TITLE Geologist DATE April 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 14, 1981

Ambra Oil and Gas Company
115 South Main, #420
Salt Lake City, Utah 84111

Re: Well No. Tumbleweed #27-3-80B
Sec. 27, T.20S, R. 21E
Grand County, Utah

Well No. Tumbleweed 21-2
Sec. 21, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

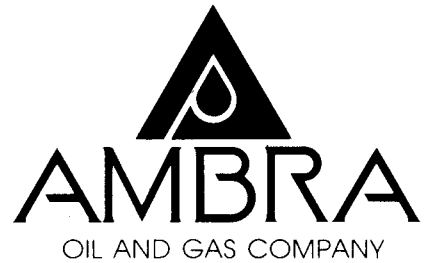
Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

CARI FURSE
CLERK TYPIST

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



January 12, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
ATTN: CARI FURSE

Dear Ms. Furse:

RE: Your letter dated December 14, 1981
Well No. Tumbleweed 27-3
Well No. Tumbleweed 21-2 L A

In response to your letter, the Tumbleweed 27-3 was spud on February 14, 1982 and at present, there are no plans to drill the Tumbleweed 21-2.

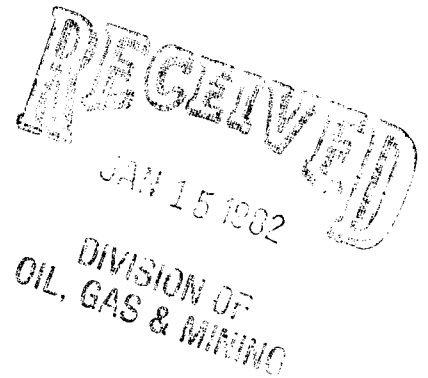
If you have any further questions with regard to these wells, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Rebecca P. Hunt".

Rebecca P. Hunt
Production Clerk



Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

March 15, 1982

Ambra Oil & Gas Company
47 West 200 South - Suite 510
Salt Lake City, Utah 84101

Re: Return Application for
Permit to Drill
Well No. 21-2
Section 21-T20S-R21E
Grand County, Utah
Lease No. U-39499

Gentlemen:

The Application for Permit to Drill the referenced well was approved February 20, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gwynn
District Oil and Gas Supervisor

bcc: SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal
Well File
APD Control

DH/dh